

**FORCED OUTAGE RATES
SUMMARY SHEET**

UNIT	(I)		(II)	(III)	COMMENT
	DAFOR %	UFOP %	FOR %	Planning %	
Bay D'Espoir 1	0.25			0.90	Weighted Average based on Bay D'Espoir units & Hinds Lake, Upper Salmon, Cat Arm and Paradise River.
Bay D'Espoir 2	2.49			0.90	
Bay D'Espoir 3	0.23			0.90	
Bay D'Espoir 4	0.89			0.90	
Bay D'Espoir 5	0.29			0.90	
Bay D'Espoir 6	0.43			0.90	
Bay D'Espoir 7	0.52			0.90	
Hinds Lake	1.20			0.90	
Upper Salmon	1.16			0.90	
Cat Arm - 1	0.21			0.90	
Cat Arm - 2	1.09			0.90	
Paradise River	1.78			0.90	
Granite Canal	3.41			0.90	
Future Hydro	1.58			0.90	
Gas Turbine		10.62		10.62	
Holyrood	9.64			9.64	
Diesel (Standby)		1.18		1.18	
CCCT			5.00	5.00	
Lab. Infeed (Gull Is. to Sol. Pd.)			0.89	0.89	
NP Hydro				3.19	
DLP Hydro				3.19	
A/P Hydro				2.26	Weighted Average based on Gfalls & Bfalls Capacities

(I) 2006 CEA Annual Report ; Generating experience over 5 yr. period.

(II) CCCT: "Holyrood Generating Station, Combined Cycle Plant Study Update", November 2001.
Labrador Infeed: Shawmont Report ; SMR - 18 - 81

(III) As used in Strategist