

**Table 1 - 2010
Summary
Operating and Maintenance Costs**

FACILITY	Calculated Feb 2010 (2010\$)		
	Fixed \$/kW		Variable k\$ mills/kW.h
Hydro Plant (Existing)	Not included - Assumed common for all cases		
Hydro (New Plant Only)	13.61		---
Hydro (Island Pond) 36 MW	15.79	569	---
Hydro (Portland Creek) 23 MW	17.97	413	---
Hydro (Round Pond) 18 MW	20.66	372	---
Future Wind 25MW - 27 MW	28.89	780	5.90
Holyrood CCCT 170 MW	9.22	1,568	5.32
Greenfield CCCT - Unit 1 170 MW	10.49	1,783	5.32
Greenfield CCCT - Unit 2 170 MW	9.22	1,568	5.32
Holyrood 1&2 161.5 MW X 2 net	41.39	6,685	1.28
Holyrood 3 142.5 MW net	41.39	5,898	1.28
ESP & FGD	Varies from \$11 million (2015) to \$24 million (2033) Mostly energy costs for station service.		
Labrador Infeed	See Exhibit 8 - Muskrat Falls and LIL Opex Oct 2010 PUB Review		
Gas Turbines (SVL & HWD) 50 MW	9.11	492	---
Greenfield Gas Turbines (Far Term) 50 MW	10.49	524	5.32

Note:

Future Hydro have Transmission Line and Terminal Station O&M costs included.

O&M2010 - Update.xls
Feb, 2010

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